

**Amendments to the Claims:**

This listing of claims will replace all prior versions, and listings, of claims in the application:

**Listing of Claims:**

5 CLAIMS

1. (Original) A downhole tool for selectively performing a task in a well bore, the tool comprising a substantially cylindrical body having a central bore running axially therethrough, a sleeve located within the bore, the sleeve including a ball seat, a plurality of balls, each ball having substantially similar dimensions and each ball arresting a majority of fluid flow through the bore when located in the ball seat, mechanical biasing means located between the sleeve and the body to bias the sleeve in a first direction, and functional means on the body to perform a task in the well bore, the functional means being operable on relative movement of the sleeve, wherein the functional means has at least a first and a second operating position, each change in position being effected by passing a said ball through the sleeve in a reverse direction, and wherein the said changes form a cyclic pattern such that the functional means can be cycled back to the first operating position.

2. (Original) A downhole tool as claimed in Claim 1 wherein the ball seat releasably retains each ball.
3. (Previously Presented) A downhole tool as claimed in  
5 Claim 1 wherein the balls are deformable.
4. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the ball seat is a deformable ball seat which flexes to release the ball.  
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5. (Original) A downhole tool as claimed in Claim 4 wherein the deformable ball seat comprises a spring such as a disc spring.
- 15 6. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the ball seat comprises a helical channel on an inner surface of the sleeve.
7. (Previously Presented) A downhole tool as claimed in  
20 Claim 4 wherein the balls are of a non-pliable material and thus cannot deform.
8. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the mechanical biasing means is a  
25 strong spring.
9. (Previously Presented) A downhole tool as claimed in Claim 1 wherein a chamber exists between the sleeve and the body which acts as a damper during movement of  
30 the sleeve relative to the body.

10. (Previously Presented) A downhole tool as claimed in Claim 1 wherein a choke ring is located around the sleeve to provide a damping action by forcing passing fluid to slow down as the sleeve moves relative to the tool body.
11. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the tool further comprises engagement means to control relative movement between the sleeve and the body.
12. (Currently Amended) A downhole tool as claimed in ~~Claim 1~~ Claim 11 wherein said engagement means comprises at least one index pin located in a profiled groove which extends around the tool.
13. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the tool further includes a ball non-return element.
14. (Original) A downhole tool as claimed in Claim 13 wherein the element is a split ring located on a ramp within the bore.
15. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the tool includes a ball arrester.
16. (Original) A downhole tool as claimed in Claim 15 wherein the arrester comprises a plurality of surfaces transversely arranged to the central bore to provide a

convoluted path which a ball must take through the sleeve.

17. (Previously Presented) A downhole tool as claimed in  
5 Claim 1 wherein the tool further comprises a second ball seat, located below the sleeve.
18. (Original) A downhole tool as claimed in Claim 17  
10 wherein the second ball seat comprises a collet including a plurality of fingers directed in the first direction operated by the sleeve.
19. (Original) A downhole tool as claimed in Claim 17  
15 wherein the second ball seat comprises a trapped 'C' ring.
20. (Original) A downhole tool as claimed in Claim 17  
20 wherein the second ball seat is a shuttle arrangement, wherein the relative position of shuttle elements provide a seat to prevent passage of a ball.
21. (Previously Presented) A downhole tool as claimed in Claim 1 wherein the tool is a circulation tool.
- 25 22. (Original) A downhole tool as claimed in Claim 21 wherein the functional means comprises at least one first port arranged substantially transversely to the central bore through the body, and at least one second port arranged transversely to the central bore through  
30 the sleeve, such that alignment of the ports causes fluid to be discharged from the central bore and

wherein alignment of the ports is controlled by relative movement of the sleeve.

23. (Previously Presented) A downhole tool as claimed in  
5 Claim 1 wherein the tool includes ball collecting means.
24. (Currently Amended) A method of circulating fluid in a  
borehole, the method comprising the steps:
- 10
- (a) inserting in a work string a tool comprising a tubular body including a plurality of first radial outlets ~~ports~~ in which is located a sleeve including a plurality of second radial outlets;
  - 15 (b) running the work string and tool into a borehole, with the sleeve in a first position relative to the body wherein the first and second radial outlets are arranged in a first operating position;
  - 20 (c) dropping a ball into the work string such that the ball lands on the sleeve and forces the sleeve into a second position relative to the ~~easing~~ body wherein the first and second radial outlets are arranged in an intermediate operating position and fluid flow is restricted by the
  - 25 ball; and
  - (d) increasing pressure behind the ball to cause the ball to pass through the sleeve, the releasing of pressure caused by the ball passing through the
  - 30 sleeve thereby allowing the sleeve to move to a third position relative to the body wherein the

first and second radial outlets are arranged in a second operating position; and wherein the ports are aligned in a either of the operating positions and misaligned in the other operating position.

25. (Original) A method as claimed in Claim 24 wherein the method further includes the steps of:

- 10 (a) dropping a second ball, identical to the first ball, into the work string such that the second ball lands on the sleeve and forces the sleeve into the second position relative to the body wherein the first and second radial outlets are arranged in the intermediate operating position and fluid flow is restricted by the second ball; and
- 15 (b) increasing pressure behind the second ball to cause the second ball to pass through the sleeve, the releasing pressure allowing the sleeve to move to the first position relative to the body wherein the first and second radial outlets are arranged in the first operating position.

25 26. (Previously Presented) A method as claimed in Claim 24 wherein the method includes the step of moving the sleeve against a mechanical bias.

27. (Previously Presented) A method as claimed in Claim 24 wherein the method includes the step of controlling

movement of the sleeve relative to the body by use of an index sleeve.

28. (Previously Presented) A method as claimed in Claim 24  
5 wherein the method includes the step of decelerating the ball as it passes from the sleeve to dissipate the pressure.

29. (Currently Amended) A method as claimed in Claim 24  
10 wherein the step of dropping a ball into the work string comprises dropping the ball such that the ball lands on a first ball seat of the sleeve, and  
wherein the method includes the further step of  
15 stopping the ball in a second ball seat after it has passed through the sleeve.

30. (Original) A method as claimed in Claim 29 wherein the method further includes the step of preventing fluid  
20 flow through the work string while directing it through the radial ports.

31. (Currently Amended) A method as claimed in ~~Claim 1~~  
Claim 24 wherein the method includes the step of  
25 catching the dropped balls in the work string.

32. (Original) A ball arrester for dissipating momentum of a ball after it has passed through a ball seat, the  
arrester comprising a substantially cylindrical body  
in which is located a non-linear pathway through which  
30 the ball is guided.

33. (Original) A ball arrester as claimed in Claim 32 wherein the pathway comprises a plurality of surfaces transversely arranged to a central bore.
- 5 34. (Currently Amended) A ball seat for a downhole tool, the ball seat comprising a sleeve formed from a plurality of part cylindrical sleeves which can shuttle with respect to each other, longitudinally in the tool, wherein a ball can only pass through the  
10 seat when the part cylindrical sleeves are located at their longitudinal extent.
35. (Currently Amended) A ball seat for a downhole tool as claimed in Claim 34 wherein at least a first part  
15 cylindrical sleeve is stationary while at least a second part cylindrical sleeve moves ~~thereover~~ relative thereto.
- 20 36. (Original) An actuation mechanism for a downhole tool, the mechanism comprising a substantially cylindrical body having a central bore running axially therethrough, a sleeve located within the bore, the sleeve including a deformable ball seat, mechanical biasing means located between the sleeve  
25 and the body to bias the sleeve in a first direction and a ball, wherein the deformable ball seat releasably retains the ball to prevent fluid flow through the sleeve and cause the sleeve to move in the reverse direction relative to the body and wherein on  
30 release of the ball the seat returns to its original dimensions.



37. (Original) An actuation mechanism as claimed in Claim 36 wherein the ball seat comprises a spring.
- 5 38. (Original) An actuation mechanism as claimed in Claim 37 wherein the spring is a plurality of disc springs in a layered structure.
- 10 39. (Original) An actuation mechanism for a downhole tool, the mechanism comprising a substantially cylindrical body having a central bore running axially therethrough, a sleeve located within the bore, the sleeve including a helical channel on an inner surface, mechanical biasing means located between the sleeve and the body to bias the sleeve in a first direction and a ball, sized to run in the helical channel in a reverse direction to prevent a majority of fluid flow through the sleeve and cause the sleeve to move in the reverse direction relative to the body.
- 15 20 40. (Original) An actuation mechanism as claimed in Claim 39 wherein the mechanical bias is a strong spring.
- 25 41. (Previously Presented) An actuation mechanism as claimed in Claim 39 wherein the helical channel has a left hand thread so that a ball travelling through the seat travels in the opposite direction to the rotation of the work string.
- 30 42. (Original) An actuation mechanism as claimed in Claim 41 wherein a pitch of the thread is greater than or

equal to a diameter of the ball intended to pass therethrough.

43. (New) A method of circulating fluid in a borehole, the  
5 method comprising the steps:

- 10 (a) inserting in a work string a tool comprising a tubular body including a plurality of first radial outlets in which is located a sleeve including a plurality of second radial outlets;
- (b) biasing the sleeve in a first direction towards a first position relative to the body wherein the first and second radial outlets are arranged in a first operating position;
- 15 (c) running the work string and tool into a borehole, with the sleeve in the first position;
- (d) dropping a first ball into the work string such that the ball lands on the sleeve and forces the sleeve in a direction reverse to said first  
20 direction into a second position relative to the body wherein the first and second radial outlets are arranged in an intermediate operating position and fluid flow is restricted by the ball;
- 25 (e) increasing pressure behind the first ball to cause the first ball to pass through the sleeve, the releasing pressure allowing the sleeve to move to a third position relative to the body wherein the first and second radial outlets are  
30 arranged in a second operating position;

(f) dropping a second ball of substantially similar dimensions to the first ball into the work string such that the second ball lands on the sleeve and forces the sleeve in said reverse direction back to the second position relative to the body wherein the first and second radial outlets are arranged in the intermediate operating position and fluid flow is restricted by the second ball; and

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10 (g) increasing pressure behind the second ball to cause the second ball to pass through the sleeve, the releasing pressure allowing the sleeve to move back to the first position relative to the body wherein the first and

15 second radial outlets are arranged in the first operating position;

wherein the first and second radial outlets are aligned in one of the first and second operating positions and misaligned in the other one of the first

20 and second operating positions.

44. (New) An actuation mechanism for a downhole tool, the mechanism comprising:

a substantially cylindrical body having a central bore running axially therethrough and a plurality of first radial outlet ports;

25 a sleeve located within the bore, the sleeve including a deformable ball seat and a plurality of second radial outlet ports;

30 the sleeve being movable relative to the body between a first axial position in which the first and second

radial outlet ports are in a first operating position,  
a second axial position spaced axially from the first  
axial position in which the first and second radial  
outlet ports are in an intermediate operating  
5 position, and a third axial position spaced axially  
from both the first and second axial positions in  
which the first and second radial outlet ports are in  
a second operating position, wherein the first and  
second radial outlet ports are aligned in one of the  
10 first and second operating positions and misaligned in  
the other one of the first and second operating  
positions;  
mechanical biasing means located between the sleeve  
and the body to bias the sleeve in a first direction;  
15 and  
a ball;  
wherein the deformable ball seat releasably retains  
the ball to prevent fluid flow through the sleeve  
thereby causing the sleeve to move in a reverse  
20 direction relative to the body from the first axial  
position to the second axial position; and wherein  
increasing pressure behind the ball causes the ball to  
pass through the sleeve such that the biasing means  
moves the sleeve in the first direction from the  
25 second axial position to the third axial position; and  
further wherein on release of the ball the seat  
returns to its original dimensions.